



IEA Bioenergy
Technology Collaboration Programme

Task 39
IEA Bioenergy

Progress in Commercialisation of Biojet fuels/SAF:

Technologies, potential and challenges

Susan van Dyk & Jack Saddler

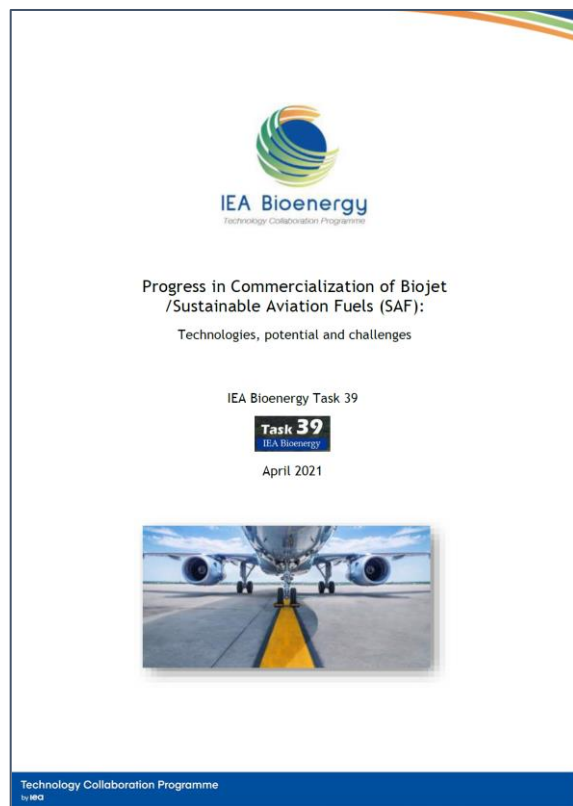
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Technology Collaboration Programme

by **iea**

Report published & successful webinar held (~300 attendees)



WEBINAR SERIES

Sustainable Aviation Fuel/Biojet Technologies - Commercialisation Status, Opportunities and Challenges

July 13, 2021

04:30 pm - 06:00 pm Central European Summer Time

03:30 pm - 05:00 pm British Summer Time

10:30 am - 12:00 pm North American Eastern Daylight Time



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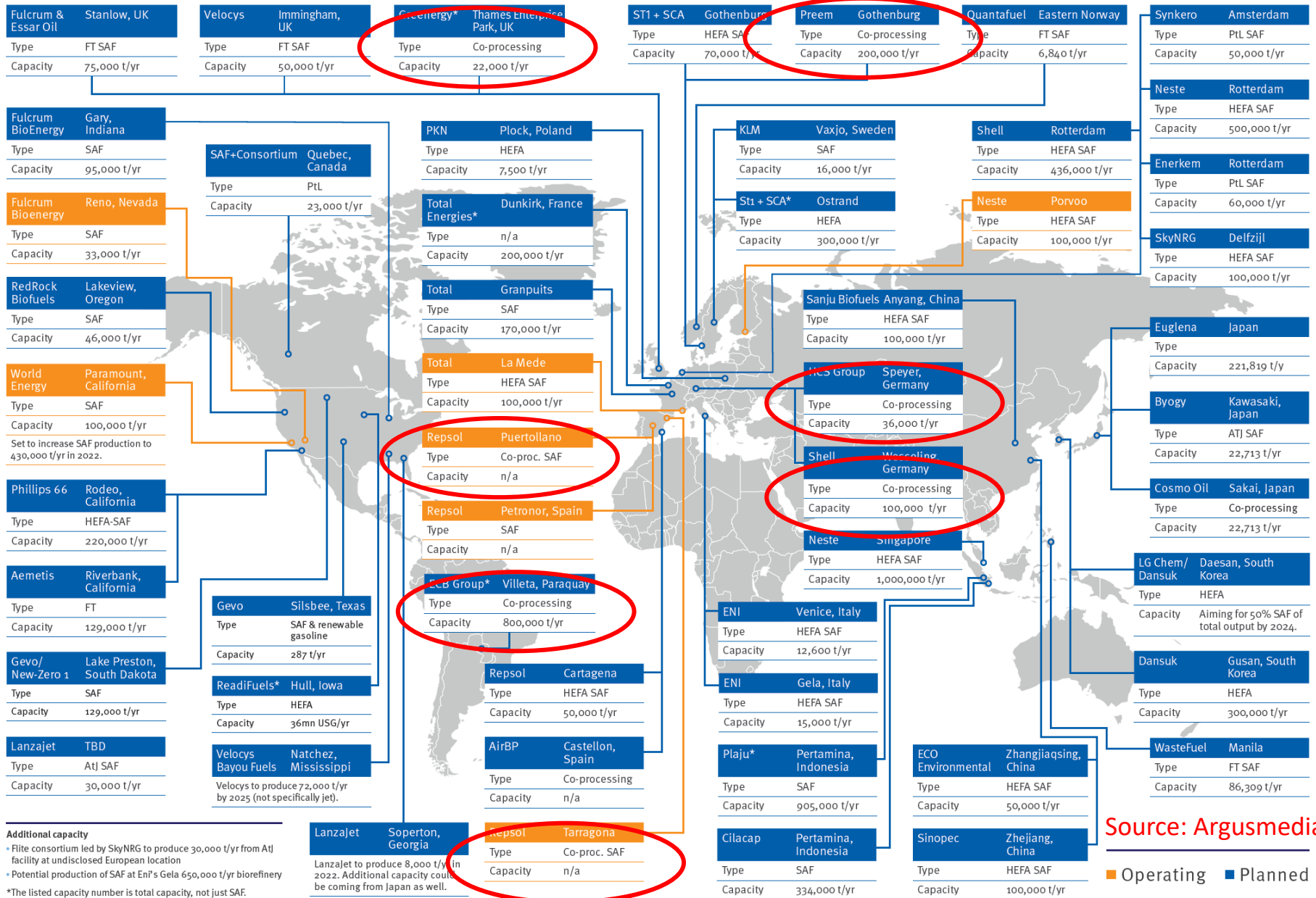
If you missed the webinar, here is the link to the video and the presentation slides:

<https://www.ieabioenergy.com/blog/publications/iea-bioenergy-webinar-sustainable-aviation-fuel-biojet-technologies-commercialisation-status-opportunities-and-challenges/>

Latest SAF developments and industry announcements

- The aviation sector originally targeted a 50% reduction in emissions by 2050
- At the recent IATA AGM, this was adjusted to net-zero
- 60+ companies committed to 10% SAF by 2030 (EU mandate only 5%)
- Airlines (e.g. United) commit to NOT use Offsetting
- Investments in SAF production increasing - “not enough projects to invest in”

Operating and planned facilities, stand-alone & coprocessing



Source: Argusmedia

■ Operating ■ Planned

New US SAF facilities

Location	Company	Facility Type	Feedstock	Capacity (MT/yr)	Operational Year
Paramount, California	World Energy	HEFA-SPK	Agricultural waste fats and oils.	100 - 400,000	2018- 2022
Reno, Nevada (Sierra Biofuels Plant)	Fulcrum	Fischer-Tropsch	MSW	31,646	2021
Soperton, Georgia (Freedom Pines Fuels facility)	LanzaJet	AtJ-SPK	Ethanol made from non-edible agricultural residues such as wheat straw and recycled pollution	7,571	2022
Silsbee, Texas	Gevo	Atj-SPK	Isobutanol		Demo
Lake Preston, South Dakota	Gev0	Atj-SPK	Ag,corn	287	2024
Gary, Indiana	Fulcrum	Fischer-Tropsch	MSW	94,939	2022
Lakeview, Oregon	Red Rock Biofuels	Fischer-Tropsch	Forest waste and residuals (biomass)	46,031	2022
Rodeo, California	Philipps 66	HEFA-SPK	Veg oil, waste fats	221,819	2024
Natchez, Mississippi	Velocys	Fischer-Tropsch	Woody biomass	71,924	2025



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Demand for SAF and SAF policies are driving drop-in biofuel expansion

- These are planned facilities for Lanzajet, all targeting SAF production

2022	10M GPY	Georgia, USA	Freedom Pines Fuels
2024	13M GPY	Central Europe	FLITE (LanzaTech)
2025	30M GPY	UK	Speedbird
	30M GPY	UK	DRAGON (LanzaTech)
	30M GPY	Japan	
	30M GPY	Canada	
	30M+ GPY	North America	
2026+	≥30M GPY	Various	TBA
	30M GPY	UK	AtmosFUEL (LanzaTech)

Price of SAF - challenges and future prospects for price parity

- **PRICE** considered one of the biggest obstacles to airlines
- **HEFA SAF in July** about **3-4 x** the price of conventional jet (~USD\$2,000 - \$2,300) (Argusmedia, Greenea)
- Currently, HEFA is priced at \$2,900
- **Conventional jet** fuel 23 June 2021 - **USD\$615**
- Price based on volume, but placing a **VALUE** on the carbon intensity is critical
- The EU policy mandate is volumetric; the US Blenders Tax Credit rewards low CI
- SAF will potentially always be more expensive although significant cost reductions will take place over time

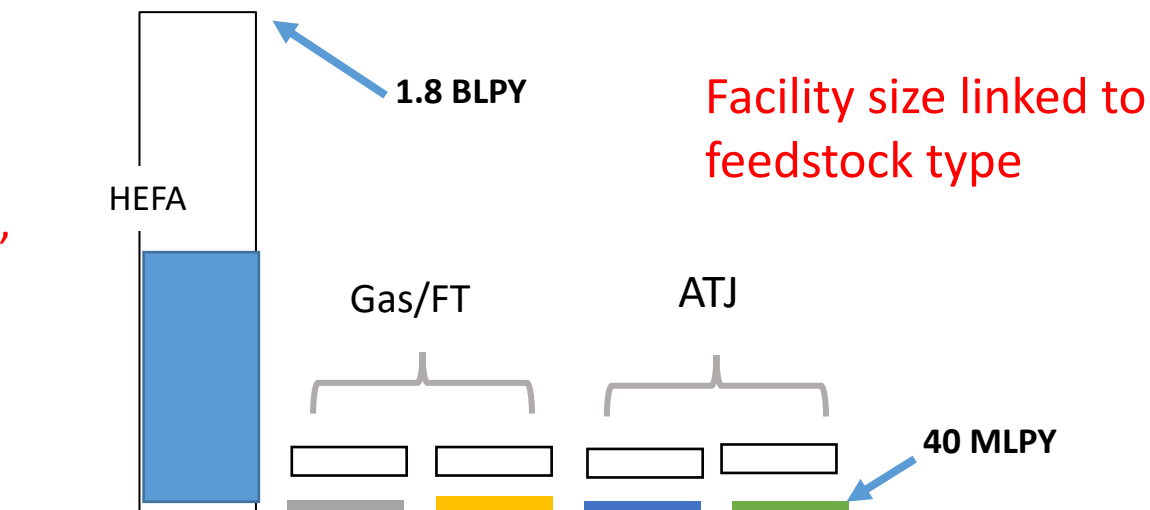
SAF-specific policies will have the greatest impact on SAF expansion

- **California** LCFS includes aviation - linked to **carbon intensity reduction**
- **US RFS** includes SAF
- **Mandates and proposed mandates** in Norway, Sweden, Finland
- **ReFuelEU** proposed mandate (**volumetric**) - 2% in 2025, moving to 5% in 2030, 20% in 2035, 32% in 2040, and 63% in 2050 (dedicated e-kerosene mandate)
- **Sustainable Skies Act** (USA) - proposed blenders tax credit; linked to **carbon intensity reduction**
 - \$1.50 per gallon up to \$2 per gallon for 100% emission reduction
- Voluntary corporate actions & **BUYERS ALLIANCES** (Sustainable Aviation Buyers Alliance) could create a strong **demand signal** (irrespective of national policies) (based on **SAF certificates**)

Feedstocks for SAF production?

- Feedstock **density** limits transport distances and **size of facility**
- For most technologies feedstock must be sourced within a **limited radius**

Lipid feedstocks can be transported long distances, but not most other feedstocks



Two reports give completely contradictory conclusions about feedstocks

- World Economic Forum - Clean Skies for Tomorrow (WEF-CST) report -
 - Feedstocks not considered limiting for SAF expansion, but does not take competition for other applications into account
 - Can produce ALL SAF from biobased feedstocks - 648 BL by 2050
- ICF report (part of ATAG Waypoint 2050)
 - Taking competition into account, biobased feedstocks will only be able to deliver about half of required SAF - ~250 BL
 - The rest will need to come from power-to-liquids technology

Availability of lipid feedstocks for HEFA

WEF-CST report

- 40 MT waste lipids,
- 85 MT oilseed-bearing trees
- 70 MT oil cover crops

ICF report

- 27 MT waste lipids available (UCO, tallow)
- HEFA production less than 10% SAF by 2050

Crops such as soy, canola, etc. are all excluded from assessments

- RSB and ISCC have different views
- ISCC believes sustainably certified crops could be used

Technology assessment

- HVO/HEFA facilities mainly producing renewable diesel, but with the right policies, at least 15% of capacity can be shifted to SAF at low cost
- First Gasification/FT facilities are coming online over the next year
- Multiple alcohol-to-jet facilities under construction and planned (Lanzajet, Gevo)
- Pyrolysis/HTL is still under development for SAF production and no ASTM certification yet
- PtL slowly developing, but high production cost

Conclusions

- Commercialization of **ALL** technologies should be pursued as they can utilize different feedstocks and take advantage of regional differences
- Technical challenges remain, but **high price** difference with conventional jet fuel remains the biggest obstacle
- **HEFA is fully commercial** and will continue to be the main technology for the next **10 years** at least
- Policies are **essential** and there is significant development on this front in the EU and USA that will have a major impact on SAF development
- Policies should be linked with **carbon intensity** of SAF
- SAF development is gaining momentum and there is a high level of **optimism** in the sector

Future work

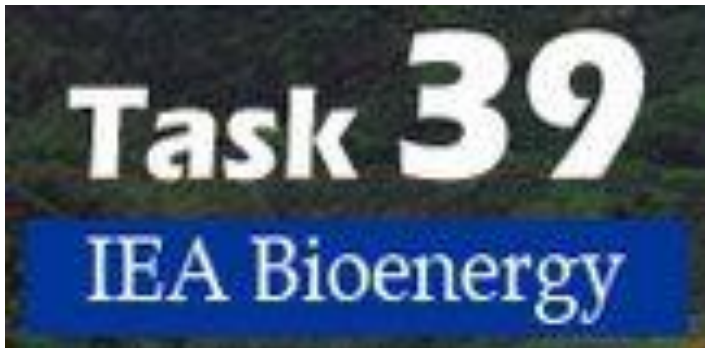
- Ongoing monitoring of technology commercialization
- Specific in-depth assessment of PtL for SAF
- Developments in ASTM certification and higher blends (up to 100% SAF)
- Book and claim system
- Sustainability standards and LCA methods under CORSIA (e.g. CCS)
- Non-

Thanks!

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